

The future role of renewable energy sources in European electricity supply

A model-based analysis for the EU-15

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